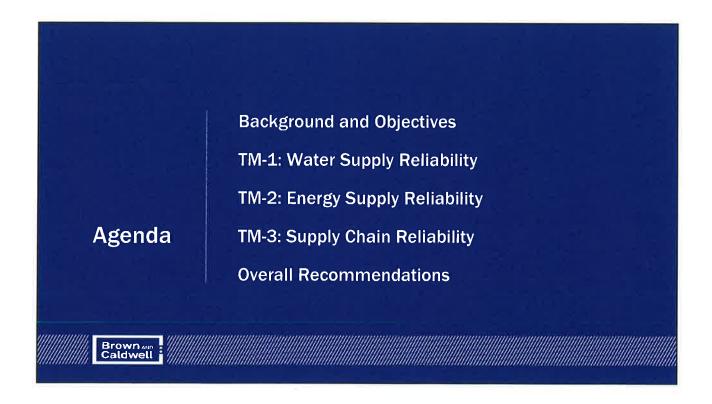


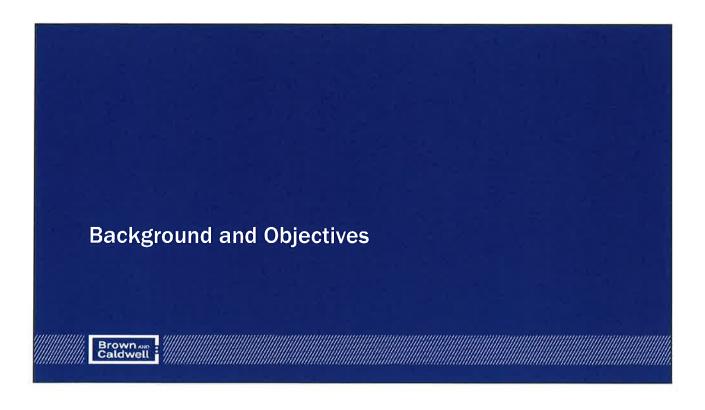
Mesa Water District - Project No. M21-2108

Water Supply, Energy, and Supply Chain Reliability Assessment









Background and Objectives

Existing Infrastructure



Clear Wells



MWRF



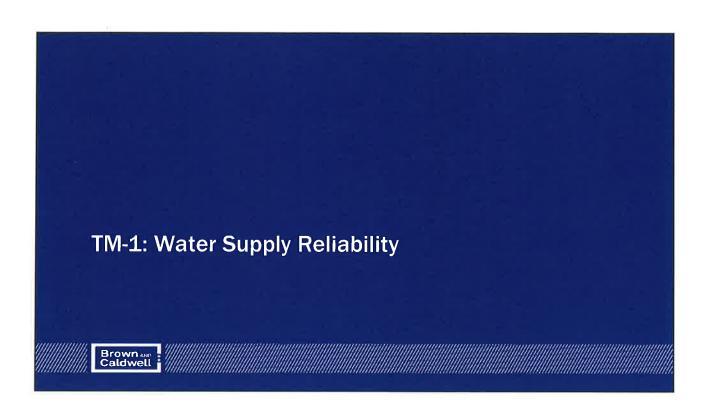
MWDOC Turnouts



Reservoirs/BPS

Assessment Objectives

- 1. Evaluate existing local water supplies for meeting 115% demand
- Evaluate energy supplies and backup power during normal and emergency operation
- Identify water/energy supply gaps and provide recommended solutions
- 4. Evaluate existing supply chain for emergency readiness
- Identify supply chain reliability gaps and provide recommended solutions



Scenarios Examined Earthquake Operationa **MWRF** MWDOC Scenari l Clear **Situation** Capacit Import 0 Available Wells У Normal 1 Operation 7 of 7 100% Yes (Baseline) Wildfire Emergency 0% 2a 6 of 7 No Situation **Emergency** 2b 4 of 7 100% No Situation Emergency 2¢ 0% 2 of 7 Yes Situation Power Widespread Outage 3 4 of 7 50% Yes Maintenance

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Scenario Results and Recommendations

| Year | Scenari o | GAP (AF) | Recommended Solution |
|--------------------|--------------|-------------|--|
| | 1 | - | N/A |
| | 2a | 720 | Emergency Restrictions |
| 2020 | 2b | 640 | Emergency Restrictions |
| | 2c | 1,661 | Import from MWD |
| | 3 | 908 | Import from MWD |
| | 1 | _ | N/A |
| | 2a | 1,270 | Additional Clear Wells |
| 2040 | 2b | 1,189 | Additional Clear Wells and MWRF Capacity |
| | 2c | 2,211 | Import from MWD |
| i de la grata arre | 3 | 1,458 | Import from MWD |

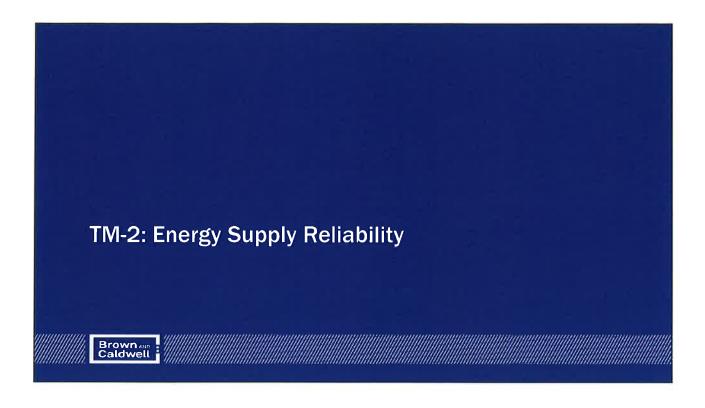
Short-Term Solutions

- 1. Import from MWD whenever possible
- 2. Water restrictions for exceptional emergencies

Long-Term Solutions

1. Evaluate expanding local production supplies for 100% local reliability

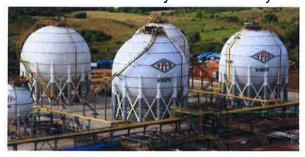
<u>Note</u>: Reservoirs are assumed to be functional and are critical for meeting peak demands



Energy Supply Markets

Natural Gas

- Natural gas generation in CA forecasted to decrease due to changing regulations
- Prices are volatile and affected by overall market and system reliability



Electricity

- Expanding infrastructure due to shift to renewable energy sources
- Extremely reliable despite increasing frequency of natural disasters



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Natural Gas vs Electric Driven Equipment

Factors in Favor of Electric Driven:

- Decreased capital/O&M costs
- Forecasted regulatory atmosphere favors carbon-free energy systems
- Less maintenance required
- Widely available spare parts
- Easier to store/transport diesel than propane



Reciprocating NG Engine Used at Well 5 and the

Reservoirs

Electric Motor Used at Wells 1, 3, 7, 9 and the MWRF



Partie STORES

Recommended Improvements



Standardize on Electric Motors (Especially at Reservoirs)

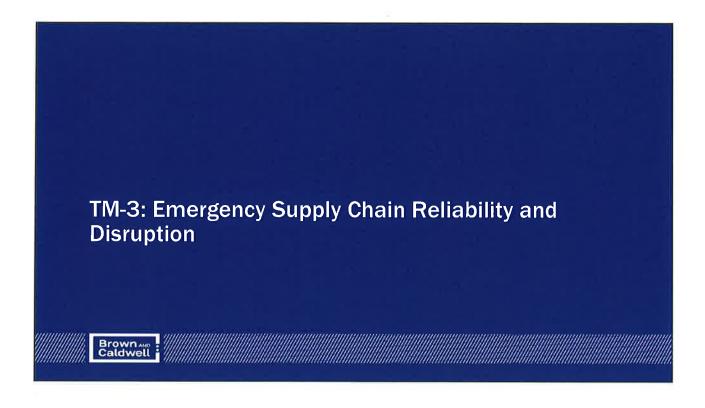


Diesel Generators and Onsite Fuel Storage



Centralized Bulk Diesel Storage Tanks

F-1-11 (1)



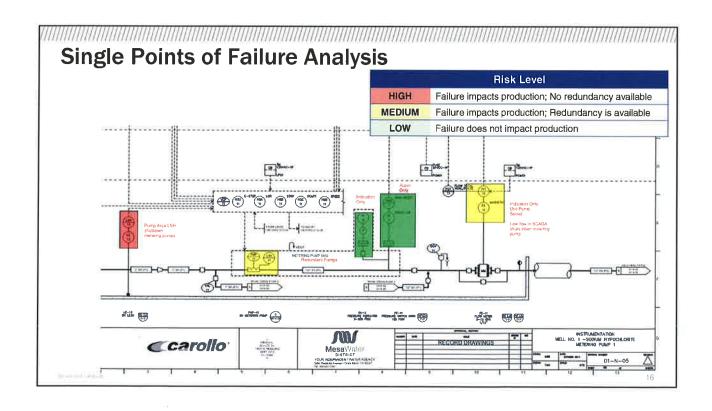
Supply Chain Analysis

Suppliers were contacted with questionnaires to better understand their operations and potential disrupters



| Risk Level | | | | | |
|------------|--|--|--|--|--|
| HIGH | Probability of a failure in this category is likely given the physiconstraints, practices, or past history with the manufacturer of service provider. | | | | |
| | NOTE: Unresponsive suppliers are assigned a default risk of HIGH | | | | |
| MEDIUM | Probability of a failure in this category is possible given the physical constraints, practices, or past history with the manufacturer or service provider. | | | | |
| LOW | Probability of a failure in this category is rare or unlikely given the physical constraints, practices or past history with the manufacturer or service provider. | | | | |

| Supply Chain Analysis | | | MEDIUM LOW | Probability of a failure in this category is likely Probability of a failure in this category is possible Probability of a failure in this category is rare or unlike | | |
|-----------------------|------------------------|--------------------------|--------------------|---|------------------------------|----------------------|
| Туре | Product | Supplier | Point of Origin | Emergency Manufacturing | Backup Delivery Protocols | Market Volatility |
| Chemical | 19% NH₄OH | Hill Brothers Chemical | Low | Low | Low | Low |
| Chemical | 12,5% NaCIO | Northstar Chemical | Low | Low | Low | Low |
| Chemical | 25% NaHSO ₃ | Northstar Chemical | Low | Low | Low | Low |
| Chemical | 38% NaOH | JCI Jones Chemicals | Low | Low | Low | Low |
| Chemical | CO ₂ | Linde (formerly Praxair) | Low | High | Low | Medium |
| Fuel | Diesel Fuel | Dion and Sons | N/A | N/A | N/A | N/A |
| Fuel | Propane (LPG) | Mutual Propane | N/A | N/A | N/A | N/A |
| Contractor | Pipeline | W.A. Rasic Construction | Low | Medium | Low | Medium |
| Contractor | Electrical | Leed Electric | Medium | Medium | Medium | Medium |
| Contractor | Asphalt Paving | Copp Contracting | Low | High | High | High |
| Laboratory | WQ Analyses | Weck Laboratories | Medium | Low | Low | Medlum |
| Laboratory | WQ Analyses | OCWD | Medium | Medium | Medium | Medium |



Recommended Improvements



Mitigate Single Points of Failure



Store Parts for Remaining Single Points of Failure



Construct Warehouse for Critical Spare Parts

Disposation

Overall Recommendations

Reliability Assessment Recommendations

| Priority | Recommendation | Estimated Cost ⁽¹⁾ |
|------------|--|----------------------------------|
| Short-Terr | n Decisions (1-5 Years) | VI - 1 1 |
| 1 | Minimize single points of failure with new equipment and instrumentation. Procure spare parts for critical equipment and instrumentation. Implement asset management system. | \$1,1M (Parts only) |
| | Construct new storage warehouse (Location TBD), | \$0.2M |
| 2 | Replace pump motors at Reservoirs 1 and 2 with electric motors. Provide backup diesel generators and fuel storage. | \$2.8M |
| 3 | Provide truck-mounted portable generator system for Well 1. | \$0.5M |
| | Drill new well at Well 5 and provide electrical drives, backup power, and associated electrical improvements. | \$1.5M |
| 4 | Construct centralized bulk diesel fuel storage tanks to replenish onsite fuel tanks during a prolonged emergency. | \$3.5M |
| ong-Tern | Decisions (>5 Years) | |
| 5 | Evaluate installation of additional clear wells or MWRF expansion. | Up to \$32M(2) |
| 6 | Provide backup power generation and fuel storage for the MWRF. | \$1.0M |

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Recommendation to the Board:

Receive comments on the Water Supply, Energy, and Supply Chain Reliability Assessment and direct staff to bring back to a future Committee meeting for further discussion.

District Str.

All costs are in 2020 dollars and are Class 5 estimates. Additional studies will be needed to confirm project components and refine project cost.

^{2.} Cost shown represents two additional 3,000 gpm clear wells and 8.6 MGD MWRF expansion.

